

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,841</b>	<b>--</b>	<b>--</b>	<b>10,211</b>	<b>4,887</b>	<b>-518</b>	<b>599</b>	<b>15,822</b>	<b>1</b>	<b>0</b>	<b>11,968</b>
<b>Hydrocarbon Gas Liquids</b>	<b>17,108</b>	<b>-8</b>	<b>761</b>	<b>892</b>	<b>1,955</b>	<b>--</b>	<b>668</b>	<b>583</b>	<b>8,474</b>	<b>10,983</b>	<b>8,284</b>
Natural Gas Liquids	17,108	-8	379	656	1,617	--	686	583	8,474	10,009	8,145
Ethane	6,415	--	--	--	--	--	-174	--	1,448	598	755
Propane	6,204	--	350	651	4,886	--	141	--	5,161	6,789	4,712
Normal Butane	1,953	--	66	--	1,767	--	814	306	1,732	934	2,181
Isobutane	795	--	-37	5	-258	--	-32	123	1	413	159
Natural Gasoline	1,741	-8	--	--	-235	--	-63	154	132	1,275	338
Refinery Olefins	--	--	382	236	--	--	-18	--	--	974	139
Ethylene	--	--	9	--	--	--	--	--	--	9	--
Propylene	--	--	337	236	--	--	-15	--	--	926	81
Normal Butylene	--	--	-6	--	--	--	-4	--	--	-2	39
Isobutylene	--	--	42	--	--	--	1	--	--	41	19
<b>Other Liquids</b>	<b>--</b>	<b>408</b>	<b>--</b>	<b>8,308</b>	<b>41,602</b>	<b>-969</b>	<b>-1,663</b>	<b>50,992</b>	<b>406</b>	<b>-385</b>	<b>81,835</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	408	--	297	6,263	-1,175	-754	6,343	204	0	10,085
Hydrogen	--	--	--	--	--	118	--	118	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	408	--	297	6,263	-1,293	-754	6,225	204	0	10,085
Fuel Ethanol	--	320	--	--	6,062	-1,037	-672	5,847	170	0	8,916
Renewable Fuels Except Fuel Ethanol	--	88	--	297	201	-256	-82	378	34	0	1,169
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	838	751	--	110	1,835	29	-385	4,459
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7,173	34,588	206	-1,019	42,814	172	0	67,291
Reformulated	--	--	--	2,337	5,393	498	859	7,369	0	0	23,599
Conventional	--	--	--	4,836	29,195	-292	-1,878	35,445	172	0	43,692
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>67,595</b>	<b>13,040</b>	<b>41,329</b>	<b>1,087</b>	<b>14,655</b>	<b>--</b>	<b>1,441</b>	<b>106,955</b>	<b>84,032</b>
Finished Motor Gasoline	--	--	57,138	2,270	2,463	831	239	--	145	62,318	2,932
Reformulated	--	--	20,114	--	--	-793	-10	--	--	19,331	29
Conventional	--	--	37,024	2,270	2,463	1,624	249	--	145	42,987	2,903
Finished Aviation Gasoline	--	--	--	1	89	--	49	--	--	41	221
Kerosene-Type Jet Fuel	--	--	-31	1,062	5,325	--	-761	--	1	7,116	10,292
Kerosene	--	--	37	--	--	--	113	--	0	-76	1,290
Distillate Fuel Oil <sup>6</sup>	--	--	7,030	6,081	31,697	256	13,732	--	586	30,745	48,986
15 ppm sulfur and under	--	--	6,957	5,899	30,690	256	13,402	--	261	30,139	44,727
Greater than 15 ppm to 500 ppm sulfur	--	--	137	182	21	--	-23	--	4	359	1,395
Greater than 500 ppm sulfur	--	--	-64	--	986	--	353	--	322	247	2,864
Residual Fuel Oil	--	--	770	2,545	338	--	738	--	91	2,824	8,526
Less than 0.31 percent sulfur	--	--	-34	770	435	--	89	--	NA	NA	1,530
0.31 to 1.00 percent sulfur	--	--	658	1,360	-97	--	104	--	NA	NA	2,153
Greater than 1.00 percent sulfur	--	--	146	415	--	--	545	--	NA	NA	4,843
Petrochemical Feedstocks	--	--	-3	3	--	--	-20	--	--	20	4
Naphtha for Petro. Feed. Use	--	--	-3	--	--	--	-20	--	--	17	4
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	4	1	--	--	-2	--	--	7	39
Lubricants	--	--	368	90	282	--	170	--	207	363	1,616
Waxes	--	--	-2	67	--	--	-3	--	62	6	354
Petroleum Coke	--	--	596	2	400	--	--	--	318	679	--
Marketable	--	--	261	2	400	--	--	--	318	344	--
Catalyst	--	--	335	--	--	--	--	--	--	335	--
Asphalt and Road Oil	--	--	812	918	687	--	384	--	16	2,017	9,724
Still Gas	--	--	800	--	--	--	--	--	--	800	--
Miscellaneous Products	--	--	76	--	49	--	16	--	15	94	48
<b>Total</b>	<b>18,949</b>	<b>400</b>	<b>68,356</b>	<b>32,451</b>	<b>89,774</b>	<b>-400</b>	<b>14,259</b>	<b>67,397</b>	<b>10,322</b>	<b>117,553</b>	<b>186,119</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.